Table 1. Summary statistics for natural gas in the United States, 2010-2014

	2010	2011	2012	2013	2014
Number of Wells Producing at End of Year	487,627	514,637	482,822	R484,994	514,786
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	13,247,498	12,291,070	12,504,227	R10,759,545	10,384,119
From Oil Wells	5,834,703	5,907,919	4,965,833	R5,404,699	5,922,088
From Coalbed Wells	1,916,762	1,779,055	1,539,395	R1,425,783	1,285,189
From Shale Gas Wells	5,817,122	8,500,983	10,532,858	R11,932,524	13,754,150
Total	26,816,085	28,479,026	29,542,313	R29,522,551	31,345,546
Repressuring	3,431,587	3,365,313	3,277,588	3,331,456	3,319,559
Vented and Flared	165,928	209,439	212,848	260,394	288,743
Nonhydrocarbon Gases Removed	836,698	867,922	768,598	R368,469	400,600
Marketed Production	22,381,873	24,036,352	25,283,278	R25,562,232	27,336,644
NGPL Production, Gaseous Equivalent	1,066,366	1,134,473	1,250,012	R1,356,709	1,608,148
Total Dry Production	21,315,507	22,901,879	24,033,266	R24,205,523	25,728,496
Supply (million cubic feet)					
Dry Production	21,315,507	22,901,879	24,033,266	R24,205,523	25,728,496
Receipts at U.S. Borders					
Imports	3,740,757	3,468,693	3,137,789	2,883,355	2,695,378
Intransit Receipts	316,400	110,740	60,054	94,841	61,973
Withdrawals from Storage					
Underground Storage	3,274,385	3,074,251	2,818,148	3,701,510	3,585,867
LNG Storage	36,487	33,575	26,955	42,270	63,213
Supplemental Gas Supplies	64,575	60,088	61,366	<sup>R</sup> 54,650	59,528
Balancing Item	124,358	-130,108	-123,053	<sup>R</sup> -15,729	-44,437
Total Supply	28,872,470	29,519,119	30,014,525	R <b>30,966,421</b>	32,150,018
Disposition (million cubic feet)					
Consumption	24,086,797	24,477,425	25,538,486	R26,155,071	26,698,069
Deliveries at U.S. Borders					
Exports	1,136,789	1,505,650	1,618,828	1,572,413	1,514,242
Intransit Deliveries	325,284	74,231	3,339	41,314	35,163
Additions to Storage					
Underground Storage	3,291,395	3,421,813	2,825,427	3,155,661	3,838,826
LNG Storage	32,205	39,999	28,445	41,961	63,718
Total Disposition	28,872,470	29,519,119	30,014,525	R <b>30,966,421</b>	32,150,018
Consumption (million cubic feet)					
Lease Fuel	916,797	938,340	987,957	1,068,289	1,074,943
Pipeline and Distribution Use <sup>a</sup>	674,124	687,784	730,790	R833,061	835,757
Plant Fuel	368,830	384,248	408,316	R414,796	425,238
Delivered to Consumers					
Residential	4,782,412	4,713,777	4,149,519	R4,897,372	5,087,314
Commercial	3,102,593	3,155,319	2,894,926	R3,295,301	3,466,600
Industrial	6,826,192	6,994,120	7,226,215	<sup>R</sup> 7,425,452	7,623,826
Vehicle Fuel	28,664	29,974	29,970	R30,044	35,280
Electric Power	7,387,184	7,573,863	9,110,793	R8,190,756	8,149,111
Total Delivered to Consumers	22,127,046	22,467,053	23,411,423	R23,838,925	24,362,131
Total Consumption	24,086,797	24,477,425	25,538,486	R26,155,071	26,698,069
Delivered for the Account of Others (million cubic feet)					
	552,116	550,444	534,298	R676,657	733,941
Residential					
Residential Commercial	1,317,138	1,394,183	1,354,780	R1.519.352	1,600,048

See footnotes at end of table.

Table 1. Summary statistics for natural gas in the United States, 2010-2014 - continued

	2010	2011	2012	2013	2014
Number of Consumers					
Residential	65,542,345	65,940,522	66,375,134	R66,812,393	67,227,762
Commercial	5,301,576	5,319,817	5,356,397	R5,372,522	5,418,986
Industrial	192,730	189,301	189,372	<sup>Ř</sup> 192,288	192,135
Average Annual Consumption per					
Consumer (thousand cubic feet)					
Commercial	585	593	540	R613	640
Industrial	35,418	36,947	38,159	R38,616	39,680
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.52	4.24	2.88	3.83	5.30
Imports Exports	5.02	4.64	3.25	4.08	5.51
Citygate	6.18	5.63	4.73	4.88	5.71
Delivered to Consumers					
Residential	11.39	11.03	10.65	10.32	10.97
Commercial	9.47	8.91	8.10	8.08	8.90
Industrial	5.49	5.13	3.88	4.64	5.55
Electric Power	5.27	4.89	3.54	4.49	5.19

Revised data.

**Notes:** The United States equals the 50 states and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus NGPL production). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE), and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Drilling Info (DI); Ventyx; BENTEK Energy; and EIA estimates based on historical data.

a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

<sup>&</sup>lt;sup>b</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

<sup>&</sup>lt;sup>c</sup> The NGPL composite spot price, shown in dollars per million Btu (\$/MMBtu), is derived from daily Bloomberg spot price data for natural gas liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, "Monthly Natural Gas Liquids Report." See Appendix A, Explanatory Note 9, of the Natural Gas Monthly for full discussion.

<sup>&</sup>lt;sup>d</sup> The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Thompson Reuters. See Appendix A, Explanatory Note 9, of the Natural Gas Monthly for full discussion.